

IASS International Workshop

Peruvian Energy Overview and advances in Geothermal Energy

Ernesto Rimari

General Directorate of Energy Efficiency

Setiembre 2012

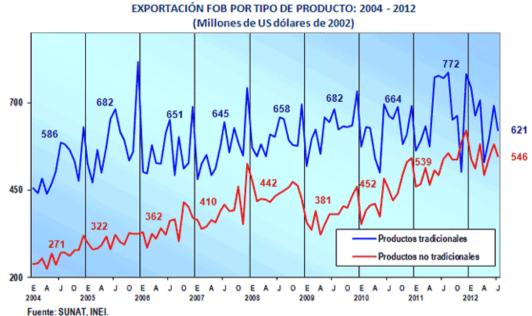
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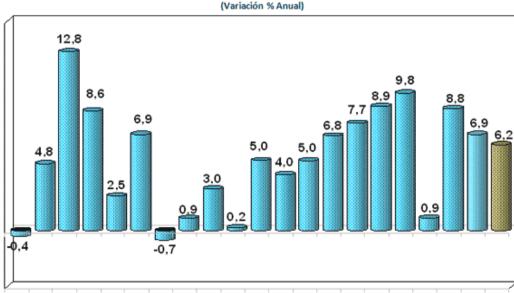
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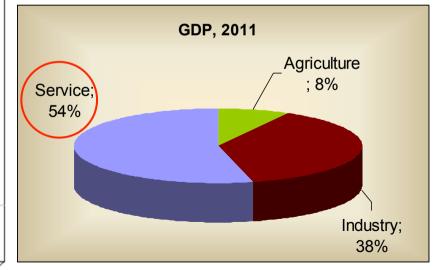
I. Introduction

- Pop. 2007 census : 28 million, 8 million in Lima.
- GDP grow rate 2011: 6,9%
- GDP per capita 2011: US\$ 10 200
- Inflation rate 2011: 3,4%
- Pop. below poverty line 2010: 34%





PRODUCTO BRUTO INTERNO: 1992 - 2012



1992 1993 1994 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009 2010 2011 2012 FUENTE: INEI

	I. Ir	troduc	tion		
Ener	gy source	Exploitabl Potential (MW)		Capacity Us (MW)	ed
Hydroei	nergy	70 000 ^(c)		3 438 ^(a) 283 ^(b)	
Wind		22 000 ^(d)		232 ^(b)	
Solar ^(e)				96 (b)	
Coas	-	6,0 a 6,5 kWł			
High		5,5 a 6,0 kWh			
Jung Biomas		4,5 a 5,0 kWł 272 MM t (31 ^(b)	
Geothei		272 MM L (<u> </u>	
 (a) Does not (b) Subasta (c) Source: I (d) Source: I (e) Source: I (f) Source: F 	t include projects under con RER DL 1005 (2012 – 2013 MEM DGE, 2011. Referentia MEM, 2008. Wind Atlas. MEM, 2003. Solar Atlas. FAO, 2010. MEM, 2011. Geothermal Ma	struction. 3). al Plan of Electricity 2009.			A PRAVALONICA
	INSTALI	ED CAPACITY 20	010		ZAPA
MW	Hydro	Thermal	Wind	Total	BAL
SEIN	3 305	4 026		7 331	
	45% 132	55% 1 148	1	85% 1 281	
SSAA	10%	90%		15%	DESCRIPCI

SUBESTACIÓN CENTRAL HIDRÁULICA

CENTRAL TÉRMICA CAPITAL DE DEPARTAMENTO

LÍNEA DE TRANSMISIÓN EN 500 kV LÍNEA DE TRANSMISIÓN EN 220 kV LÍNEA DE TRANSMISIÓN EN 138 kV LÍNEA DE TRANSMISIÓN EN 33-50-60-66 kV

15%

613

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4

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	-		
		90%	10%
8	1	5 174	3 438 40%
		60%	40%
			_

PEAK DEMAND

TOTAL

	DEC 2010	DEC 2011	G.R %
MW	4 579	4 961	8,34%
PERIOD	16/12/2010 19:30	14/12/2011 20:15	

II. Renewable Energy Framework

- D.L. N° 1002 (2008-05-02). Law to Promote Electricity Generation with Renewable Energy.
- D.S. N° 012-2011-EM (2011-03-23). Regulation of D.L. N° 1002
- Ley N° 26848 (1997-07-29). Geothermal Resources Law
- D.S. N° 019-2010-EM (2010-04-08). Regulation of Ley N° 26848
- D.L. N° 973 (2007-03-10). Law establishing the Special Scheme for Early Recovery Sales Tax.
- D.L. N° 1058 (2008-06-28). Law establishing the benefit of accelerated depreciation for hydropower and other renewable energy.

II. Renewable Energy Framework

TAX INCENTIVES

- Early Recovery Sales Tax: DL No. 973 (March 2007), investments in renewable energy are eligible for Early Recovery Scheme Sales Tax (Minimum investment of \$ 5 million, minimum period pre-operative 02 years).
- Accelerated depreciation for purposes of payment of income tax: DL No. 1058 (June 2008) provides the benefit of accelerated depreciation, up to 20% per year for investment in hydropower and other renewable resources.

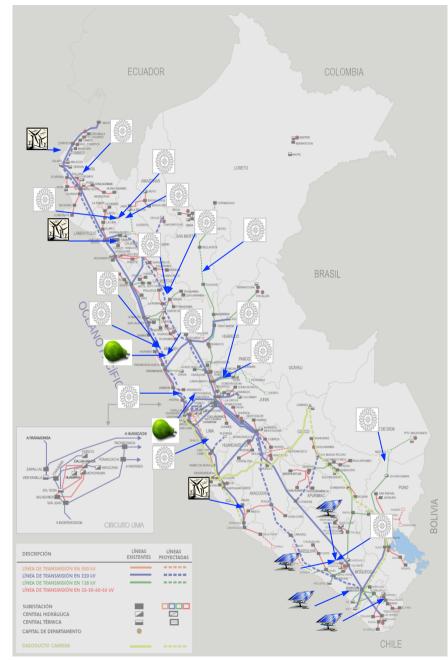
II. Renewable Energy Framework

MAIN CHARACTERISTICS

- Renewable Energy Resources (RER): Biomass, wind, solar, geothermal, tidal and hydropower up to 20 MW.
- Preferential Dispatch. (Variable cost of production is considered zero).
- Renewable energy requirement (RER), 5% of annual domestic production during the first five (5) years (excluding hydropower).
- The energy required is covered by Auctions.
- Bidders offered amount of energy and price.

III. Renewable Energy Auction Resoults

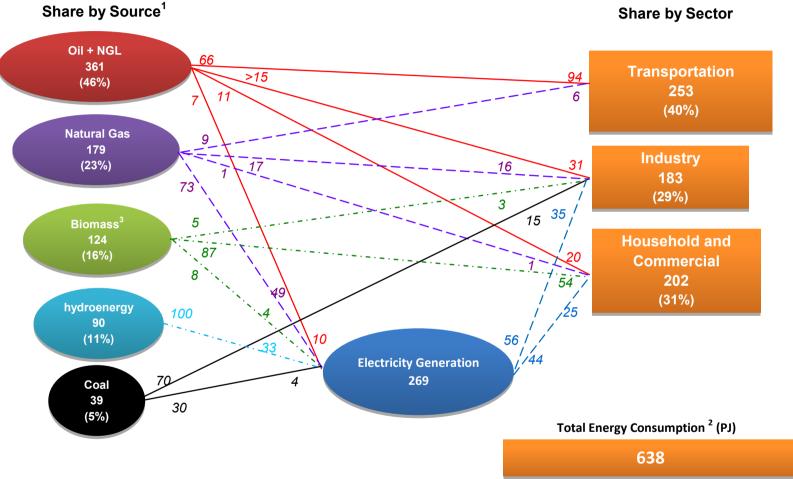
- First auction: hydropower (180 MW, 66 U.S. \$ / MWh), wind power (142 MW, 80 U.S. \$ / MWh), biomass (27 MW, 63 U.S. \$ / MWh) and Solar (80 MW, 221 U.S. \$ / MWh). It was committed an investment of US\$ 813 million that would be done until 2013.
- Second auction resulted: hydropower (102 MW, 52 U.S. \$ / MWh), wind power (90 MW, 69 U.S. \$ / MWh), biomass (2 MW, 100 U.S. \$ / MWh) and Solar (16 MW, 120 U.S. \$ / MWh).
- The government has not yet defined the date for the third auction.



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IV. Energy Matrix

PERUVIAN ENERGY MATRIX 2010



Nota:

¹: After going through the transformation centers and / or discounted losses, except for power generation

²: Not considered final consumption of Non-Energy.

³: Biomass integrates wood, dung & Yareta and bagasse.

1/ The share of solar energy is minimal.

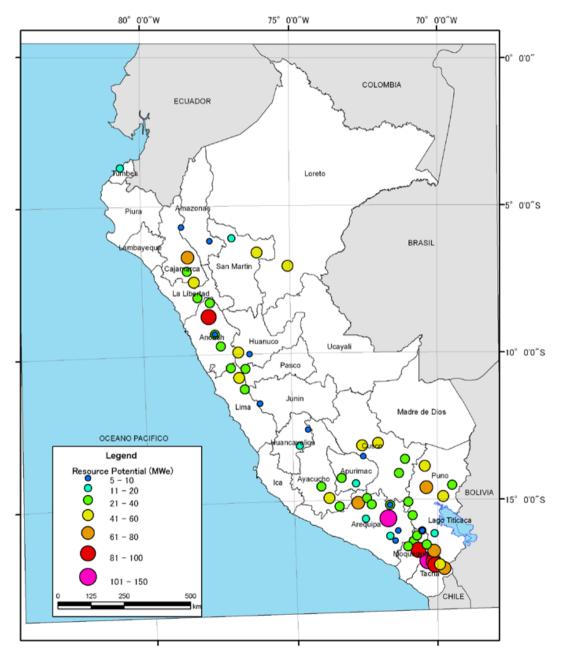
IV. Energy Matrix

CHALLENGE FOR 2040

OPTION	BASE PLAN	NUMES PLAN
Share for generation of	Hydroenergy 70%,	Hydroenergy 40%,
electricity	Natural Gas 25%, RER 5%	Natural Gas 40%, RER 20%
Petrochemical	Ica, South	Base
NG transportation	South and North	Base
Oil an NG exportation	Current contracts	Base GN; regional exp. of EE
Heavy oil development	No	Yes
Biofuels	5% biodiesel, 7.8% etanol	5% biodiesel, 10% etanol
Natural gas coverage	14% al 2040	18% al 2040, max coverage
Up stream NG	3 a 4 TCF quinquennium additional	Base
Energy Efficiency	Current situation (PRUEE 2009-18)	15% of savings

Source: Sustainable Energy Matrix and strategic environmental assessment – IDB, Ministry of Energy and Mines PERU, 2012.

- Law 26 848, Organic Law of Geothermal Resources, July 21, 1997.
- Regulation of Law 26848, April 8, 2010.
 - Recognition Free
 - Exploration Authorization
 - Exploitation Concession
- 20 authorization for geothermal exploitation.
- INGEMMET Geological, Mining and Metallurgical Institute.



MASTER PLAN

- Master Plan of Geothermal Energy, JICA.
- The total geothermal potential in Peru is estimated to be 2860 MW in 61 geothermal fields.

BARRIERS

- The government has set a target of 5% of the energy demand to be supplied by renewable energies, BUT the proportion of the contribution of each energy source has not been formulated neither it is concrete plans for development.
- The risk of resource finding ant the elevated initial cost, peculiar to geothermal development, might possibly prevent the progress of development by private sector. Thus it is necessary to consider options such as the improvement of the current electricity legal frame work, or to proceed to governmental participation in geothermal power generation projects.

BARRIERS

- The only existing incentive for promoting geothermal power generation projects is currently the Feed in Tariff scheme for the renewable energy resources generators collect at least a monomic fixed price for the energy supplied to the grid and contracted through tenders for renewable energy.
- There is not a strong base of human resources in Peru with capacity to develop geothermal energy for power generation and for the multiple use of geothermal heat.

RECOMENDATIONS

- Target of Geothermal Power Development.
- Legal and Organization Framework for Geothermal Power Development.
- Assistance and incentives for promotion of geothermal development.
- Multi-purpose Use of Geothermal Energy.
- Action Plan, short and long term.

ACTION PLAN

		t-term rget	Long-term Target							
	2012	2013	2014	2015	2016	2017	2018	2019	2020-	Note
Revision of targeted RE participation	-							•		present status: 5% of total energy demand
Tender for RE projects		▼		•		•		•		every two years
Legal Framework			i i							
- Enactment of policy			1 1			9 4	1 1			National Plan for RE etc.
- Revision of Geothermal Law (as necessary)	•••••	•••••			····Þ					Management of development by private sector, etc.
- Revision of RE Law (as necessary)					••••					
- Guideline for natural and social environmental considerations		~								
System/Organization		3. 2								
- Capacity building to develop. management			•••••	•••••	•••••	2				DGE·INGEMMET
- Network for promoting geothermal				<u></u>		2 				MEM Geothermal Committee
- Database updating system						3				2
- Organization in state-owned utilities										Electroperú, etc.
 Capacity building of the public sector for their participation in geothermal 		2				-		•••••	••••	
Support from the Government		а. 	1			3. 7				
- Development finance system (TSL, etc.)			1							COFIDE etc.
- Establishment of PPP scheme										Financing at low interest, etc.
- Exploration by the public sector							[]			
- Upgrade knowledge of geo-potential		ŝ.				•••••			•••••	INGEMMET
Multi-purpose Heat Use										
- Management of hot water resources										
- Legal framework for multi-purpose use		6	i i				i i			
- Establishment of subsidy system					••••					
- Public demonstration project							••••			
		2	i i		c	2				

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GEOTHERMAL DEVELOPMENT PLAN

Description	Geothermal Field	Possible Power Output (MW)	Total Possible Power Output (MW)		
Earliest development is	Tutupaca	105			
expected. (The development	Crucero	70			
	Calacoa-Putina	100	340		
support from the government)	Pinaya	35			
	Puquio	30			
Followin the Rank A (The	Chivay-Pinchollo	150	9		
	Ancocollo	90	300		
to be waited for.)	Ccollo/Titire	35	300		
27	Ulucan	25			
Relatively early development is	Cailloma	5			
	Huancarhuas	(30)	(60)		
potential is to be confirmed.	Paila del Diablo	(15)	(00)		
	Pararca	(10)			
The resource potential is to be	17 fields				
	A State of the second of the second		11-1		
			Unknown		
incontrol call be expected.	Jesus Maria)				
The resource potential is to be					
			Unknown		
	24 fields				
expected.)					
Environmental impact of possible	7 fields				
geothermal project should be	Sector States and the sector of the sector o				
		-	>225		
development should be permitted.					
	 Earliest development is expected. (The development would be done even without any support from the government) Followin the Rank A (The authorization for exploration is to be waited for.) Relatively early development is expected, but the resource potential is to be confirmed. The resource potential is to be confirmed. (Based on the existing data, high potential resource can be expected.) The resource potential is to be confirmed. (Based on the existing data, high potential resource can be expected.) The resource potential is to be confirmed. (Based on the existing data, the existence of high potential resource cannot be expected.) Environmental impact of possible geothermal project should be evaluated. If the impact can be avoided or mitigated sufficiently, the 	Earliest development is expected. (The development would be done even without any support from the government)Tutupaca Crucero Calacoa-Putina Pinaya PuquioFollowin the Rank A (The authorization for exploration is to be waited for.)Chivay-Pinchollo Ancocollo Ccollo/Titire UlucanRelatively early development is expected, but the resource potential is to be confirmed.Cailloma Huancarhuas Paila del Diablo PararcaThe resource potential is to be confirmed. (Based on the existing data, high potential resource can be expected.)17 fields (including Chancos and Jesus Maria)The resource potential is to be confirmed. (Based on the existing data, the existence of high potential resource cannot be expected.)24 fieldsEnvironmental impact of possible geothermal project should be evaluated. If the impact can be avoided or mitigated sufficiently, the7 fields (including Borateras, Calientes and Chungara-	DescriptionGeothermal FieldOutput (MW)Earliest development is expected. (The development would be done even without any support from the government)Tutupaca105 CruceroFollowin the Rank A (The authorization for exploration is to be waited for.)Tutupaca100 PinayaFollowin the Rank A (The authorization for exploration is to be waited for.)Chivay-Pinchollo150 AncocolloRelatively early development is expected, but the resource potential is to be confirmed.Chivay-Pinchollo5 PuquioThe resource potential is to be confirmed. (Based on the existing data, high potential resource can be expected.)17 fields (including Chancos and Jesus Maria)The resource potential is to be confirmed. (Based on the existing data, the existence of high potential resource cannot be expected.)7 fields (including Borateras, Calientes and Chungara		

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V. Conclutions

- Peru is one of the Latin American countries with higher economic growth, the country aims to encourage sustainable development.
- The Peruvian government is promoting electricity generation with renewable energy through Auctions.
- The electricity generation structure for 2040: 40% hydro, 40% natural gas and 20% renewable energy.
- The total geothermal potential in Peru is estimated to be 2860 MW in 61 geothermal fields.
- From the priority evaluation it can be expected that 640 MW power generation would be achieved from the fields categorized in relatively high priorities.

Thanks

Ernesto Rimari

Ministry of Energy and Mines - PERU

erimari@minem.gob.pe

Telf: 51-1-411-1100 ext. 1800